

ExxonMobil
Refining & Supply Company
Global Remediation

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ExxonMobil
Refining & Supply

September 7, 2005

Mr. John Awujo
Los Angeles County Department of Public Works
Environmental Programs
900 South Fremont Avenue
Alhambra, California 91802

Subject: **SITE CLOSURE SUMMARY REPORT FOR
EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK
1727 ARTESIA BOULEVARD, MANHATTAN BEACH, CALIFORNIA**

Dear Mr. Awujo:

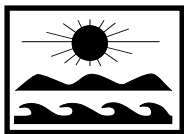
Please find enclosed a copy of the site closure summary report dated September 7, 2005, for the above-referenced site. This report has been prepared by Holguin, Fahan & Associates, Inc. (HFA) under the direction of ExxonMobil Oil Corporation to summarize low-risk site conditions and to request a no further action determination.

If you have any questions or require additional information, please contact Mr. James Anderson of HFA at (805) 641-4089 or the undersigned at (310) 212-1870.

Sincerely,



Gene Ortega
Project Manager
ExxonMobil Oil Corporation



HOLGUIN, FAHAN & ASSOCIATES, INC.

ENVIRONMENTAL MANAGEMENT CONSULTANTS

September 7, 2005

Mr. John Awujo
Los Angeles County Department of Public Works
Environmental Programs
900 South Fremont Avenue
Alhambra, California 91802

Subject: **SITE CLOSURE SUMMARY REPORT FOR
EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK
1727 ARTESIA BOULEVARD, MANHATTAN BEACH, CALIFORNIA**

Dear Mr. Awujo:

On behalf of ExxonMobil Oil Corporation (ExxonMobil), Holguin, Fahan & Associates, Inc. (HFA) transmits a copy of HFA's site closure summary report for the above-referenced site.

Holguin, Fahan & Associates, Inc. trusts that this report meets your requirements. If you have any questions or require additional information, please contact me at (805) 641-4089 or James_Anderson@hfa.com.

Respectfully submitted,

James Anderson, REA
Associate Engineer
Holguin, Fahan & Associates, Inc.

ec:jda:mrf:krj:mgh:jpk:nd

cc: Mr. Gene Ortega, ExxonMobil Oil Corporation
Mr. Stuart Sackley

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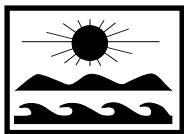
50 West Main Street
Ventura, California 93001
805-641-1056

948 North Lemon Street
Orange, California 92867
714-210-5971

1003 East Cooley Drive, Suite 201
Colton, California 92324
909-422-8988

1215 South Park Lane, Suite 1
Tempe, Arizona 85281
480-505-3332

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ENVIRONMENTAL MANAGEMENT CONSULTANTS

SITE CLOSURE SUMMARY REPORT

**EXXONMOBIL OIL CORPORATION
FORMER SERVICE STATION #18-EBK
1727 ARTESIA BOULEVARD
MANHATTAN BEACH, CALIFORNIA**

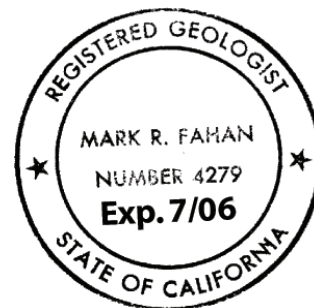
SEPTEMBER 7, 2005

Client: ExxonMobil Oil Corporation
3700 West 190th Street, TPT2
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Contact: Mr. Gene Ortega
(310) 212-1870

Consultant: Holguin, Fahan & Associates, Inc.
50 West Main Street
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Project Manager: Mr. James Anderson, REA
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James Anderson, REA
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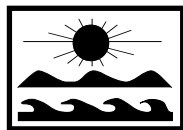


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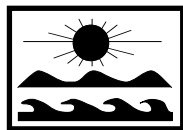
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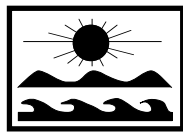


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LIST OF ACRONYMS

AB2886	California State Assembly 2886
BTEX	benzene, toluene, ethylbenzene, and total xylenes
CDWR	California Department of Water Resources
CRWQCB-LAR	California Regional Water Quality Control Board, Los Angeles Region (4)
DIPE	diisopropyl ether
EPA	Environmental Protection Agency
ETBE	ethyl tertiary butyl ether
fbg	feet below grade
ID	identification
J	value between the method detection limit and the reporting limit
LACDPW	Los Angeles County Department of Public Works
LUFT	leaking underground fuel tank
MCL	maximum contaminant level
mg/kg	milligrams per kilogram
MSL	mean sea level
MTBE	methyl tertiary butyl ether
N/A	not applicable
PSH	phase-separated hydrocarbons
REF	report reference
TAME	tertiary amyl methyl ether
TBA	tertiary butyl alcohol
TD	total boring depth
TPH	total petroleum hydrocarbons
USGS	United States Geological Survey
UST	underground storage tank
VES	vapor extraction system
µg/l	micrograms per liter



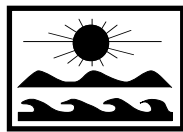
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INTRODUCTION

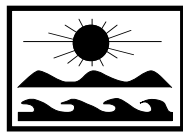
Holguin, Fahan & Associates, Inc. (HFA), on behalf of ExxonMobil Oil Corporation (ExxonMobil), is pleased to present this site closure summary report for ExxonMobil Former Service Station #18-EBK, located at 1727 Artesia Boulevard, in Manhattan Beach, California (see Figure 1 - Site Location Map). The purpose of this report is to summarize the results of site assessment, remediation activities, and site conditions to substantiate low-risk closure. A list of acronyms used in this report is included.

The ExxonMobil remediation contact is Mr. Gene Ortega, ExxonMobil Oil Corporation, 3700 West 190th Street, TPT2, Torrance, California, 90504, (310) 212-1870. The consultant contact is Mr. James Anderson, Holguin, Fahan & Associates, Inc., 50 West Main Street, Ventura, California, 93001, (805) 641-4089. The lead agency contact is Mr. John Awujo, Los Angeles County Department of Public Works, Environmental Programs, 900 South Fremont Avenue, Alhambra, California, 91802, (626) 458-3517.



SITE DESCRIPTION

ExxonMobil Former Service Station #18-EBK is located on the northwestern corner of the intersection of Aviation Boulevard and Artesia Boulevard, in the city of Manhattan Beach, California (see Figure 1). The surrounding areas consist of residential and commercial properties, and a Shell brand service station is located across the intersection to the southeast (see Figure 2 - Site Vicinity Map). No schools or hospitals were identified within 1,000 feet of the site. The site is a former Mobil brand service station, which was decommissioned in March 2003 with the removal of the underground fueling facilities. Current site facilities include three abandoned dispenser islands and a service station building (see Figure 3 - Plot Plan). The planned future use of the site is not known.



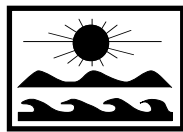
SITE GEOLOGY AND HYDROGEOLOGY

The site lies at an elevation of 110 feet above MSL, and the local topography slopes toward the southwest (USGS, 1966). The site is located on the El Segundo Sand Hills (Older Dune Sand) (CDWR, 1961). Surface waters in the site vicinity drain to the Pacific Ocean (CRWQCB-LAR, 1994). The nearest body of surface water is the Pacific Ocean, located 1.5 miles to the west (USGS, 1966).

Soil in the site vicinity consists of Upper Pleistocene deposits of the Lakewood Formation. The Lakewood Formation consists, in descending order, of Older Dune Sand to approximately 100 fbg, the Bellflower Aquiclude, which is composed of sandy and gravelly clay in the site vicinity, and the Gage and Silverado Aquifers, which are estimated at 150 and 200 fbg, respectively (CDWR, 1961). Assessment activities indicate that the Pleistocene deposits beneath the site consist of sandy gravel and sand from the surface to 75 fbg, and silty sand from 75 to 90 fbg, the maximum depth investigated (see Figure 4 - Geologic Cross-Section A-A') (HFA, 2002; HFA, 2005). The encountered soils are interpreted to be within the Older Dune Sand (CDWR, 1961).

The site lies within the West Coast Groundwater Basin of the Los Angeles-San Gabriel Hydrologic Unit (CRWQCB-LAR, 1994). During the most recent assessment, groundwater was encountered at 85 fbg (HFA, 2005). Based upon groundwater monitoring conducted in the 1990s, the depth to first groundwater has fluctuated from 85 to 90 fbg, and the groundwater flow direction has been to the northwest (Kleinfelder, 1998). First groundwater is interpreted to be within a perched zone, which is separated from the deeper Gage and producing aquifers by the Bellflower Aquiclude (CDWR, 1961).

Groundwater within the West Coast Groundwater Basin is used for municipal, industrial, and agricultural purposes (CRWQCB-LAR, 1994). Two groundwater production wells were identified within 1 mile of the site. LACDPW Well #721K (CDWR Well #03S/14W-30H02) is an inactive municipal supply well owned by the City of Manhattan Beach, located 3,300 feet northeast of the site. LACDPW Well #732C (CDWR Well #3S/14W-32A02) is an active municipal supply well owned by the California Water Service Company, located 4,500 feet east of the site (see Figure 1 for the well locations) (LACDPW, 2005). The screen intervals for LACDPW well #721K and well #732C are 232 to 257 fbg, and 170 to 330 fbg, respectively (Pham, 2005).



SUMMARY OF PREVIOUS WORK

SITE ASSESSMENT HISTORY

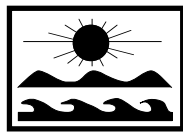
In 1988, the first generation of USTs were removed from the northwestern portion of the site and replaced with the second generation of USTs in the northeastern portion of the site. Results of compliance sampling indicated that the maximum adsorbed-phase hydrocarbon concentrations were measured in the vicinity of the former first generation southern dispenser islands (see Figure 3) (Alton Geoscience [Alton], 1996).

Groundwater monitoring was performed from 1987 to 1998. PSH was measured in the monitoring wells on the western portion of the site from 1987 to 1997. Results of the groundwater monitoring indicated that dissolved-phase benzene was localized to the western portion of the site, and concentrations showed a declining trend by more than an order of magnitude after the completion of remedial activities in 1996. During the final monitoring events, MTBE was added to the monitoring program and was only detected in one well, and was at a concentration of 13 $\mu\text{g/l}$, equivalent to the primary drinking water MCL (Kleinfelder, 1998).

The CRWQCB-LAR granted the site closure in its letter dated September 4, 1998, and all wells were abandoned.

In March 2002, a baseline environmental assessment of the site was conducted in preparation for property divestment. Five soil borings were drilled around the fueling facilities to a maximum of 50 fbg. Laboratory analytical results for the soil samples indicated only two detections of TPH as gasoline (maximum of 2.4 mg/kg at 30 fbg) and one detection of MTBE (0.16 mg/kg at 20 fbg). Benzene was not detected for any of the soil samples (see Figure 5 - Adsorbed-Phase Hydrocarbon Concentrations for Soil Borings, and Table 1 - Summary of Soil Sample Analytical Results) (HFA, 2002).

In March 2003, the service station was abandoned. Laboratory analytical results for the compliance soil samples collected from beneath the former USTs indicated TPH as gasoline, benzene and MTBE concentrations up to 1.9, 0.063, and 1.6 mg/kg, respectively. Laboratory analytical results for the compliance soil samples collected from beneath the former dispensers and product piping indicated TPH as gasoline, benzene, and MTBE concentrations up to 38, 0.17, and 3.9 mg/kg, respectively (see Figure 6 - Adsorbed-Phase Hydrocarbon Concentrations for Compliance Soil Samples). A secondary excavation was conducted to 10 fbg beneath the section of product piping that indicated the highest concentrations (sample PL-3-2), and 22.5 tons of hydrocarbon-containing soil was transported off-site for recycling. Results of the bottom verification soil sample collected at 10 fbg (EX-B-1-10) indicated TPH as



gasoline and MTBE concentrations of 4.6 and 31 mg/kg, respectively, and no detection of benzene (see Figure 6, and Table 2 - Summary of Soil Sample Analytical Results for Station Abandonment) (HFA, 2003).

In May 2005, three soil borings (B-6 through B-8) were drilled to delineate the vertical extent of residual adsorbed-phase hydrocarbons detected beneath the former fueling facilities. Soil boring B-6 was drilled through the secondary excavation (EX-B-1-10), and soil borings B-7 and B-8 were drilled through the former UST cavity (T2-N-19 and T3-S-19) (see Figure 6). Laboratory analytical results for the soil samples collected from soil borings B-6 and B-7 indicated no TPH as gasoline, benzene, or MTBE concentrations above laboratory reporting limits. Laboratory analytical results for the soil samples collected from soil boring B-8 indicated a maximum benzene concentration of 0.0247 mg/kg at 20 fbg, and no detections of TPH as gasoline or MTBE above laboratory reporting limits. Benzene concentrations attenuated at depths greater than 20 fbg and was not measured at the capillary fringe (85 fbg) (see Figure 5 and Table 1). Laboratory analytical results for a grab groundwater sample collected from the bottom of soil boring B-8 indicated no detections of TPH as gasoline, benzene, MTBE, or TBA (see Figure 5, and Table 3 - Summary of Groundwater Sample Analytical Results) (HFA, 2005).

SITE REMEDIATION HISTORY

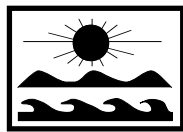
PSH recovery was conducted from 1987 to 1988 for the wells on the western portion of the site, in which an estimated 2,076 gallons of PSH was recovered (Alton, 1996).

A groundwater pump-and-treat system was operated at the site from 1988 to 1996, which treated and discharged 1,283,026 gallons of groundwater, and a VES was operated from 1990 to 1996, which removed and oxidized an estimated 8,479 gallons of gasoline (Alton, 1996).

The remedial action conducted as part of the current investigation was an excavation beneath the southeasternmost product piping joint to 10 fbg, and off-site recycling of 22.5 tons of hydrocarbon-containing soil during the station abandonment conducted in 2003 (see Figure 6) (HFA, 2003).

DISTRIBUTION OF HYDROCARBONS IN SOIL

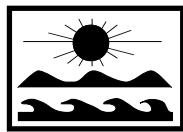
The vertical and lateral extents of adsorbed-phase hydrocarbons have been defined through the drilling and sampling of eight soil borings (B-1 through B-8) (see Figure 5). Adsorbed-phase MTBE is localized directly beneath the former fueling facilities, and was not measured for any soil sample collected below 20 fbg. TPH as gasoline has only been detected in two of the 43 soil samples collected from the soil borings, at a maximum concentration of 2.4 mg/kg. Adsorbed-phase BTEX hydrocarbons were only measured in the samples collected from one



soil boring (B-8) and are localized beneath the former gasoline USTs, at concentrations less than the CRWQCB-LAR's maximum soil screening levels (CRWQCB-LAR, 2004).

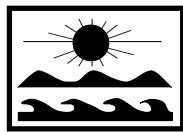
DISTRIBUTION OF HYDROCARBONS IN GROUNDWATER

During the most recent assessment, groundwater was encountered at 85 fbg. Laboratory analytical results for the groundwater sample collected from the bottom of soil boring B-8, located hydraulically downgradient of the former USTs at the northern edge of the property indicated no detections of hydrocarbons at concentrations above laboratory reporting limits, thereby establishing that groundwater does not contain dissolved-phase hydrocarbons in the vicinity of the former second generation of USTs, and that the residual adsorbed-phase hydrocarbons do not pose a significant risk for leaching into groundwater (see Figure 5 and Table 3) (HFA, 2005).



ASSESSMENT OF HYDROCARBON CONCENTRATIONS

The site is a former Mobil brand service station that was divested by ExxonMobil. The service station was decommissioned in March 2003 and all underground fueling facilities were removed. Residual hydrocarbons at concentrations in excess of regulatory action levels (CRWQCB-LAR's maximum soil screen levels) are restricted to the soil beneath the former UST cavity at depths less than 20 fbg and the former southeasternmost piping joint at depths less than 10 fbg. Adsorbed-phase hydrocarbons have been delineated laterally and vertically and are not present between 20 and 85 fbg and do not extend beyond the boundaries of the site. Groundwater was sampled and did not contain dissolved-phase hydrocarbons. Therefore, effects to groundwater or the users/occupants of the site are not anticipated.



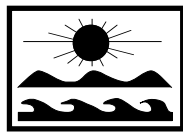
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Site Closure Summary Report
ExxonMobil Former Service Station #18-EBK
September 7, 2005 - Page 8

WASTE MATERIAL DOCUMENTATION

All soil and water waste generated in association with the current assessment and remediation activities was transported off-site by Philip Services Corporation (PSC Industrial Outsourcing Group) to TPS Technologies and Crosby & Overton, respectively, for recycling (see Appendix 1 for the waste documentation).



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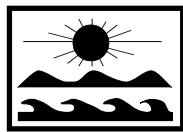
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Site Closure Summary Report
ExxonMobil Former Service Station #18-EBK
September 7, 2005 - Page 9

LANDOWNER NOTIFICATION

Pursuant to Section 25297.15 of Chapter 6.7 of the California Health and Safety Code, ExxonMobil, as the responsible party for the LUFT case, has notified the fee titleholder of the subject property regarding the request for no further action. A copy of this site closure summary report has been sent to the property owner at the following address:

Stuart Sackley
Park Place Accomodators, Inc.
4108 The Strand
Manhattan Beach, California 90266



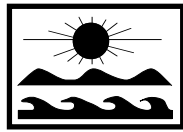
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Site Closure Summary Report
ExxonMobil Former Service Station #18-EBK
September 7, 2005 - Page 10

GEOTRACKER UPLOAD VERIFICATION

All required documents associated with site cleanup activities have been uploaded to GeoTracker In accordance with the requirements of AB2886 and Chapter 30, Division 3, of Title 23 of the California Code of Regulations (see Appendix 2 for the GeoTracker electronic submittal information printout).



SUMMARY OF LOW-RISK CLOSURE CONDITIONS

Applicable site conditions consistent with the CRWQCB-LAR's low-risk closure criteria are summarized below.

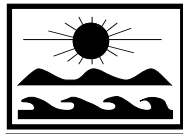
- The site is a former gasoline service station that was decommissioned with the removal of underground fueling facilities (the source), and the site is currently paved.
- Site assessment activities have adequately delineated the lateral and vertical extents of hydrocarbon-containing soil. Residual hydrocarbon-containing soil with concentrations in excess of regulatory action limits is restricted to within the site boundaries directly beneath the former fueling facilities, at depths less than 20 fbg. At least sixty-five feet of soil with no detections of hydrocarbons, or concentrations less than the CRWQCB-LAR's maximum soil screening levels is present above first groundwater.
- Limited excavation activities were conducted during the station abandonment to remove the shallow adsorbed-phase hydrocarbons and 22.5 tons of hydrocarbon-containing soil was transported off-site for recycling.
- Groundwater hydraulically downgradient of the second generation of former USTs was sampled during the most recent assessment and did not contain dissolved-phase hydrocarbons, indicating that the residual adsorbed-phase hydrocarbons do not pose a significant risk for leaching into groundwater.
- The closest public groundwater production wells are located 3,300 feet northeast and 4,500 feet east of the site, respectively. First groundwater is separated from the first production aquifer (Silverado) by more than 100 feet, and the Bellflower Aquiclude.

Based on the above-summarized site conditions, and consistent with the CRWQCB-LAR's low-risk closure criteria, HFA, on behalf of ExxonMobil, respectfully requests that the LACDPW issue a no further action determination, and grant closure of the LUFT case.



REFERENCES

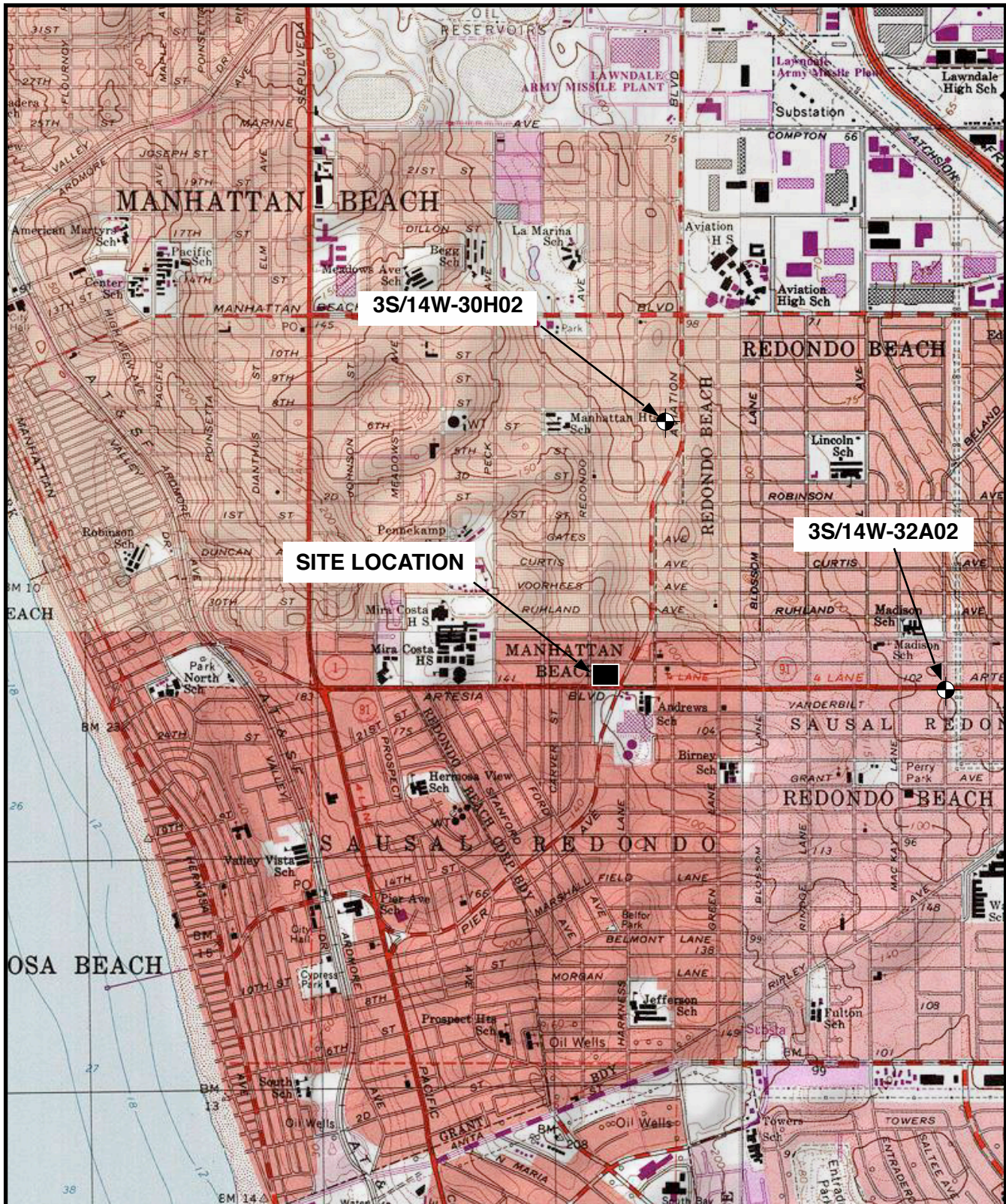
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- California Regional Water Quality Control Board, Los Angeles Region (4), 2004, UST Closure Criteria (Draft), Table 4-1: Maximum Soil Screening Levels for TPH, BTEX and MTBE above Drinking Water Aquifers, 2004.
- Holguin, Fahan & Associates, Inc., 2002, FAX 101 Assessment Report for ExxonMobil Oil Corporation Service Station #18-EBK, April 24, 2002.
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- Los Angeles County Department of Public Works Hydrologic Records Section, 2005, Information Request Transmittal, August 4, 2005.
- Pham, K., 2005, California Department of Water Resources, verbal communication dated August 18, 2005.
- United States Geological Survey, 1966, Redondo Beach Quadrangle, 7.5-Minute Series Topographic, Photorevised 1981.
- ec:jda:mrf:krj:mgh:jpk:nd



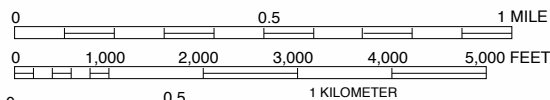
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FIGURES



LEGEND

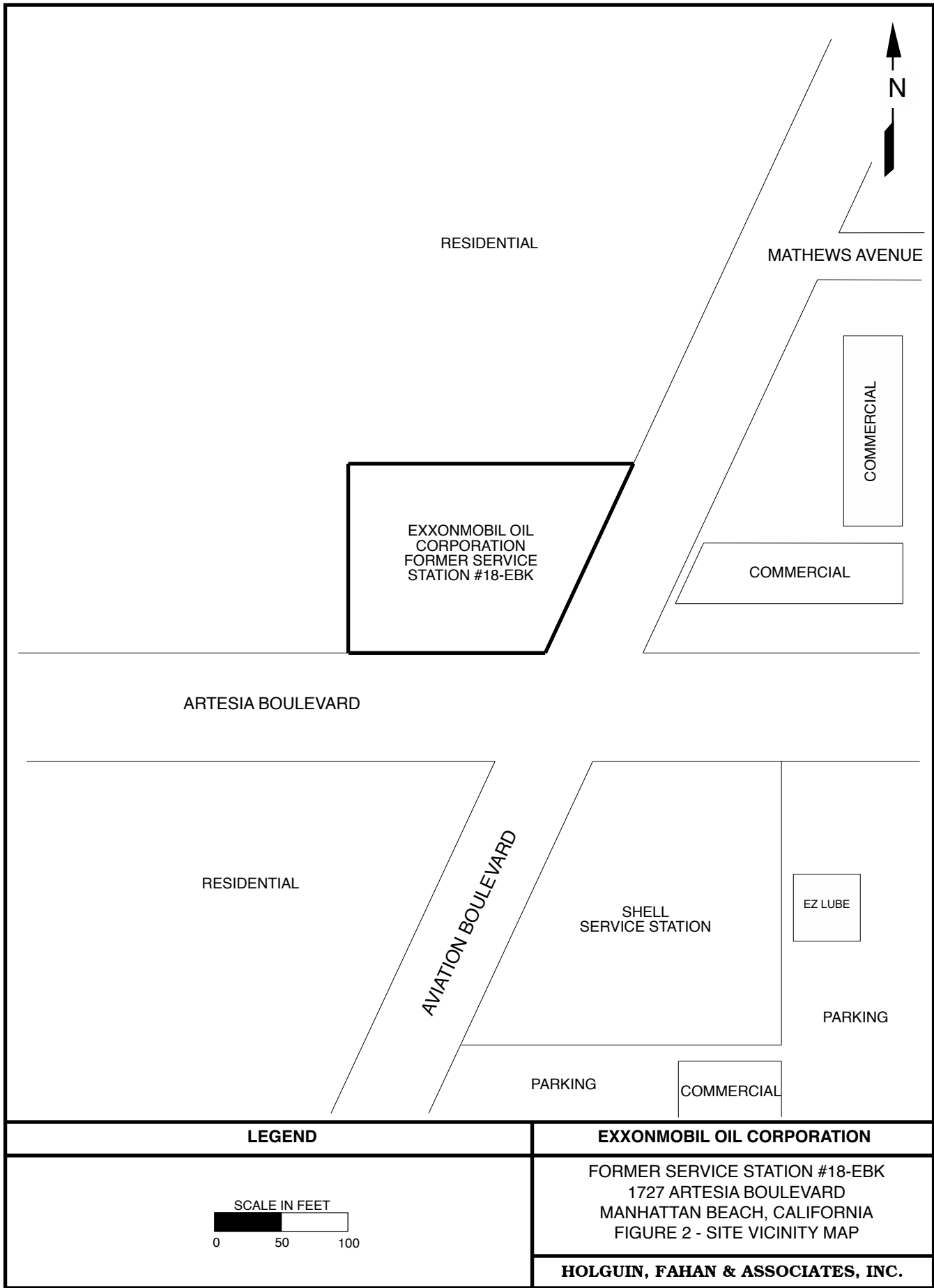


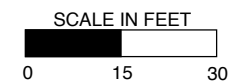
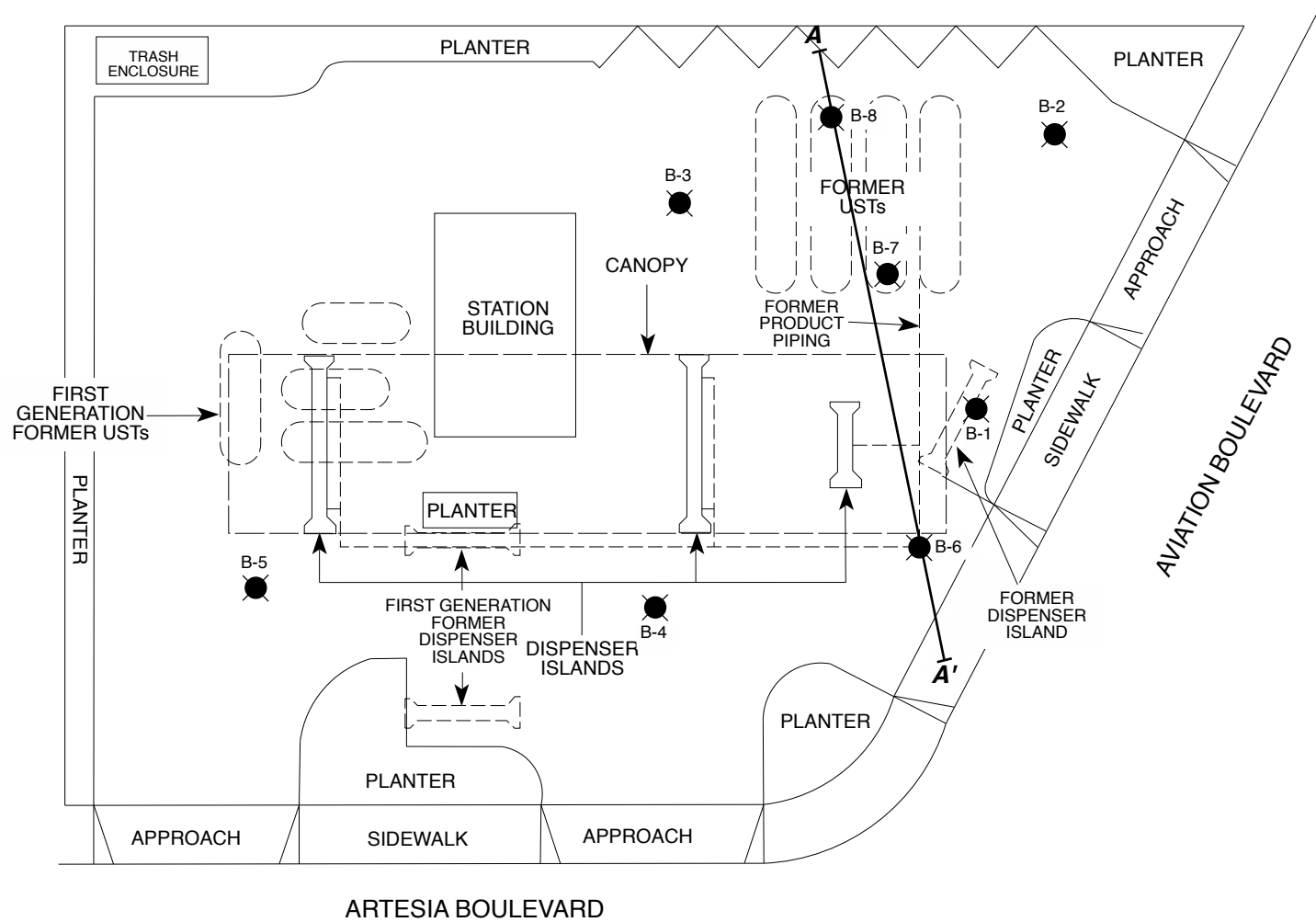
BASE MAP FROM TOPOI ©2000 NATIONAL GEOGRAPHIC HOLDINGS

EXXONMOBIL OIL CORPORATION



FORMER SERVICE STATION #18-EBK
 1727 ARTESIA BOULEVARD
 MANHATTAN BEACH, CALIFORNIA
 FIGURE 1 - SITE LOCATION MAP

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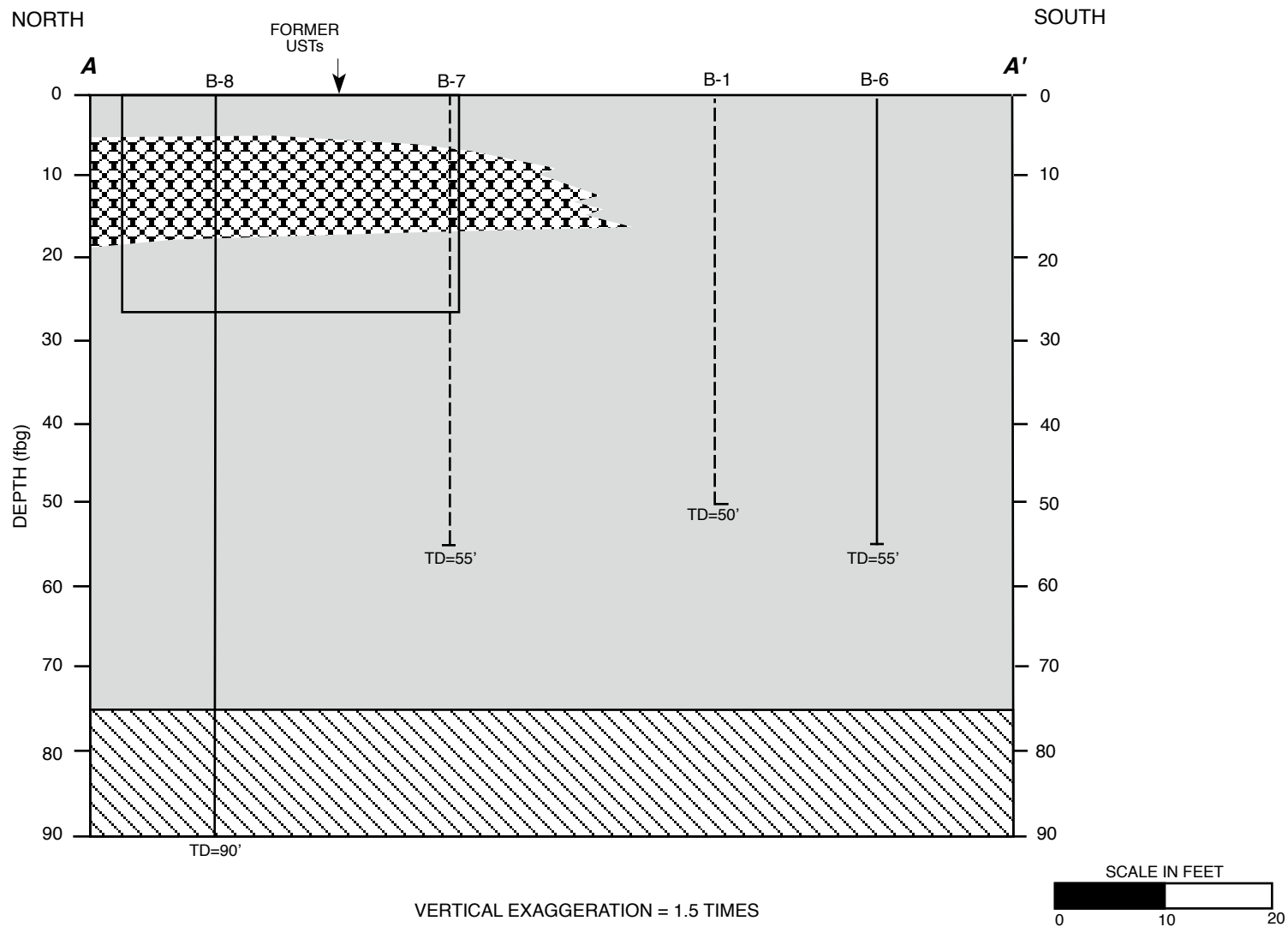
LEGEND

-  SOIL BORING
-  LINE OF CROSS-SECTION

EXXONMOBIL OIL CORPORATION

FORMER SERVICE STATION #18-EBK
1727 ARTESIA BOULEVARD
MANHATTAN BEACH, CALIFORNIA
FIGURE 3 - PLOT PLAN

HOLGUIN, FAHAN & ASSOCIATES, INC.



LEGEND

B-1 ← BORING DESIGNATION

← BOREHOLE (DASHED WHERE PROJECTED)

TD=X' ← TOTAL BORING DEPTH

SAND

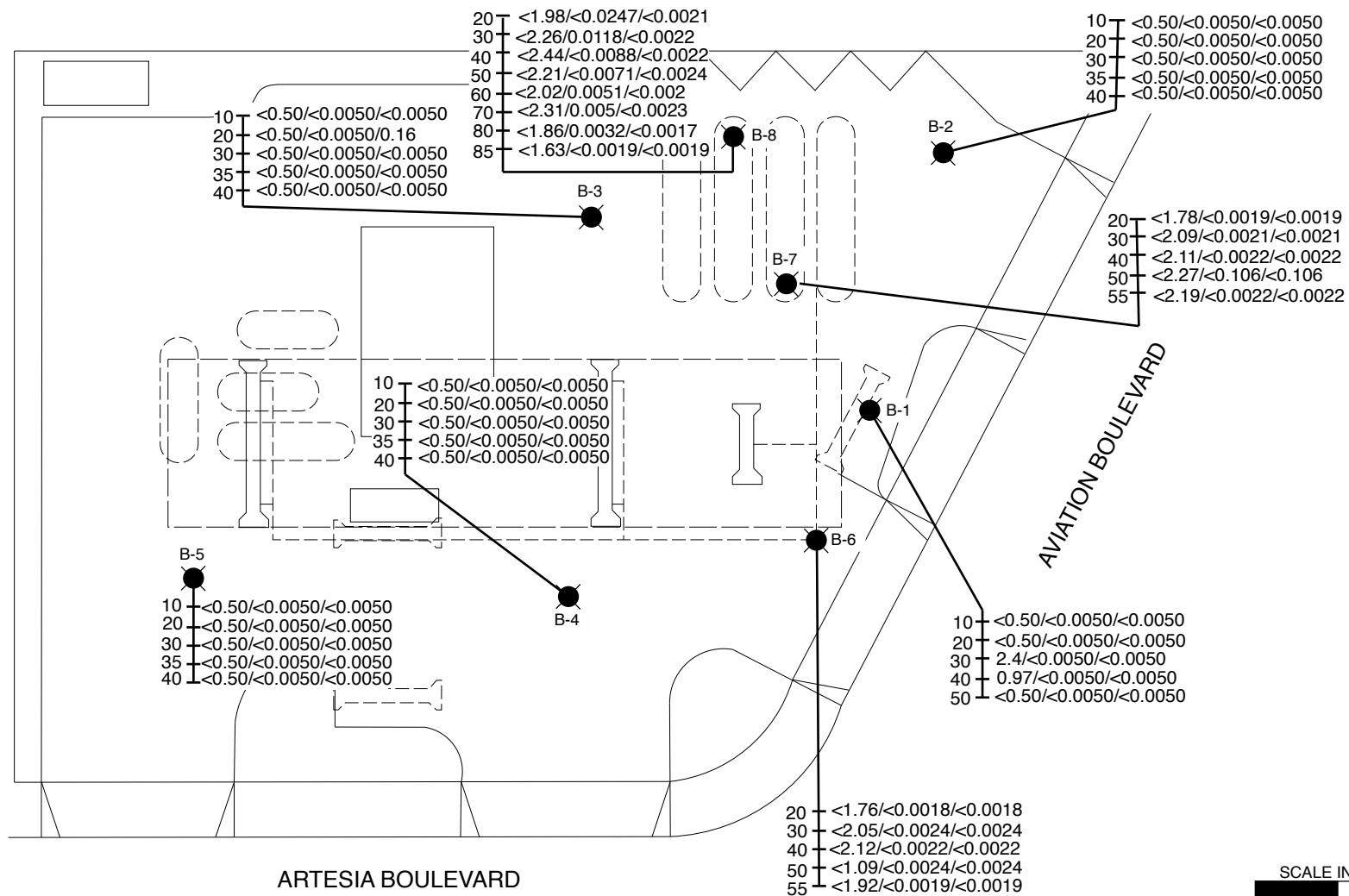
SILTY SAND

SANDY GRAVEL

EXXONMOBIL OIL CORPORATION

FORMER SERVICE STATION #18-EBK
1727 ARTESIA BOULEVARD
MANHATTAN BEACH, CALIFORNIA
FIGURE 4 - GEOLOGIC CROSS-SECTION A-A'

HOLGUIN, FAHAN & ASSOCIATES, INC.



SOIL SAMPLES COLLECTED ON MARCH 28 AND 29, 2002, AND MAY 2, 2005

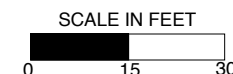
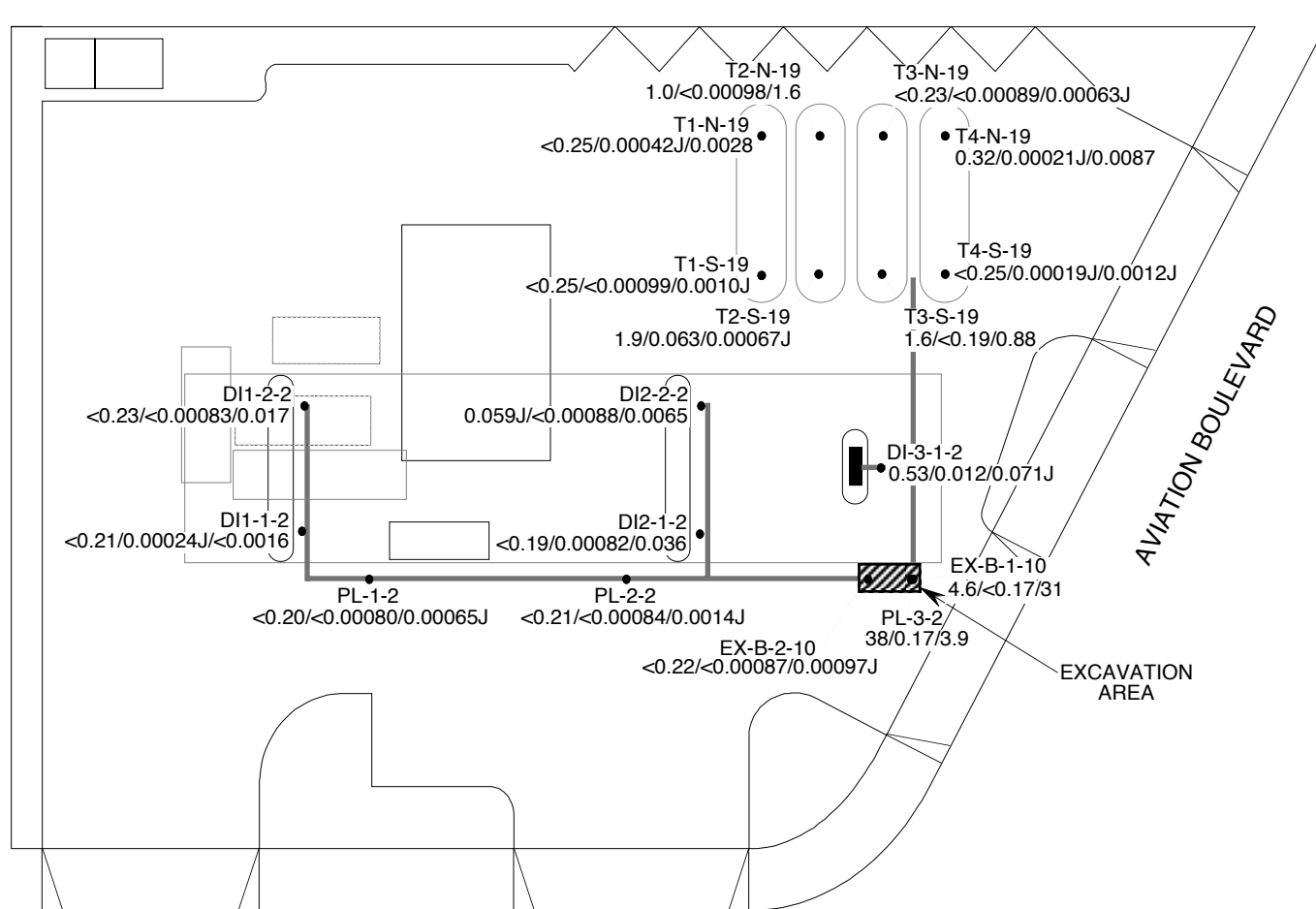
LEGEND

- SOIL BORING
- TPH AS GASOLINE/BENZENE/MTBE CONCENTRATIONS IN SOIL (mg/kg)
- DEPTH OF SOIL SAMPLE (ft)

EXXONMOBIL OIL CORPORATION

FORMER SERVICE STATION #18-EBK
1727 ARTESIA BOULEVARD
MANHATTAN BEACH, CALIFORNIA
FIGURE 5 - ADSORBED-PHASE HYDROCARBON
CONCENTRATIONS FOR SOIL BORINGS

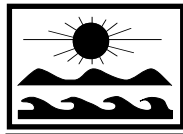
HOLGUIN, FAHAN & ASSOCIATES, INC.



SOIL SAMPLES COLLECTED ON MARCH 12, 14, AND 20, 2003.

LEGEND	EXXONMOBIL OIL CORPORATION
<ul style="list-style-type: none"> • SOIL SAMPLE LOCATION ### TPH AS GASOLINE/BENZENE/MTBE CONCENTRATIONS IN SOIL (mg/kg) 	<p>FORMER SERVICE STATION #18-EBK 1727 ARTESIA BOULEVARD MANHATTAN BEACH, CALIFORNIA FIGURE 6 - ADSORBED-PHASE HYDROCARBON CONCENTRATIONS FOR COMPLIANCE SOIL SAMPLES</p> <p>HOLGUIN, FAHAN & ASSOCIATES, INC.</p>

REVISION DATE: AUGUST 3, 2005: BC



**HOLGUIN,
FAHAN &
ASSOCIATES, INC.**

ENVIRONMENTAL MANAGEMENT CONSULTANTS

TABLES

TABLE 1.
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK, MANHATTAN BEACH, CALIFORNIA

SAMPLE SOURCE	DATE SAMPLED	DEPTH (fbg)	SAMPLE ID	TPH AS GASOLINE (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL-BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	TAME (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	LEAD (mg/kg)	REF
EPA ANALYTICAL METHOD				8015 (M)/CA LUFT	8260B									6010B	N/A
B-1	3-28-02	10	B-1-10	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	20	B-1-20	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	30	B-1-30	2.4	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	1.41	A
	3-28-02	40	B-1-40	0.97	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	50	B-1-50	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
B-2	3-28-02	10	B-2-10	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	20	B-2-20	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	30	B-2-30	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	35	B-2-35	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	40	B-2-40	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	<0.500	A
B-3	3-28-02	10	B-3-10	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	20	B-3-20	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	0.16	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	30	B-3-30	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	35	B-3-35	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-28-02	40	B-3-40	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	<0.500	A
B-4	3-29-02	10	B-4-10	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-29-02	20	B-4-20	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-29-02	30	B-4-30	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-29-02	35	B-4-35	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-29-02	40	B-4-40	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	<0.500	A
B-5	3-29-02	10	B-5-10	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-29-02	20	B-5-20	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-29-02	30	B-5-30	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-29-02	35	B-5-35	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	--	A
	3-29-02	40	B-5-40	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	<0.500	A
B-6	5-2-05	20	B-6-20	<1.76	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018	<0.0440	<0.0018	<0.0018	<0.0018	--	B
	5-2-05	30	B-6-30	<2.05	<0.0024	<0.0024	<0.0024	<0.0024	<0.0024	<0.0591	<0.0024	<0.0024	<0.0024	--	B
	5-2-05	40	B-6-40	<2.12	<0.0022	<0.0022	<0.0022	<0.0022	<0.0022	<0.0542	<0.0022	<0.0022	<0.0022	--	B
	5-2-05	50	B-6-50	<1.09	<0.0024	<0.0024	<0.0024	<0.0024	<0.0024	<0.0594	<0.0024	<0.0024	<0.0024	--	B
	5-2-05	55	B-6-55	<1.92	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0479	<0.0019	<0.0019	<0.0019	--	B

TABLE 1.
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK, MANHATTAN BEACH, CALIFORNIA

SAMPLE SOURCE	DATE SAMPLED	DEPTH (fbg)	SAMPLE ID	TPH AS GASOLINE (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL-BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	TAME (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	LEAD (mg/kg)	REF
EPA ANALYTICAL METHOD				8015 (M)/CA LUFT	8260B									6010B	N/A
B-7	5-2-05	20	B-7-20	<1.78	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0472	<0.0019	<0.0019	<0.0019	--	B
	5-2-05	30	B-7-30	<2.09	<0.0021	<0.0021	<0.0021	<0.0021	<0.0021	<0.0532	<0.0021	<0.0021	<0.0021	--	B
	5-2-05	40	B-7-40	<2.11	<0.0022	<0.0022	<0.0022	<0.0022	<0.0022	<0.0549	<0.0022	<0.0022	<0.0022	--	B
	5-2-05	50	B-7-50	<2.27	<0.106	<0.106	<0.106	<0.106	<0.106	<2.65	<0.106	<0.106	<0.106	--	B
	5-2-05	55	B-7-55	<2.19	<0.0022	<0.0022	<0.0022	<0.0022	<0.0022	<0.0546	<0.0022	<0.0022	<0.0022	--	B
B-8	5-2-05	20	B-8-20	<1.98	0.0247	<0.0021	<0.0021	<0.0021	<0.0021	<0.0523	<0.0021	<0.0021	<0.0021	--	B
	5-2-05	30	B-8-30	<2.26	0.0118	<0.0022	<0.0022	<0.0022	<0.0022	<0.0549	<0.0022	<0.0022	<0.0022	--	B
	5-2-05	40	B-8-40	<2.44	0.0088	<0.0022	<0.0022	<0.0022	<0.0022	<0.0562	<0.0022	<0.0022	<0.0022	--	B
	5-2-05	50	B-8-50	<2.21	<0.0071	<0.0024	<0.0024	<0.0024	<0.0024	<0.0588	<0.0024	<0.0024	<0.0024	--	B
	5-2-05	60	B-8-60	<2.02	0.0051	0.0008J	<0.002	<0.002	<0.002	<0.0488	<0.002	<0.002	<0.002	--	B
	5-2-05	70	B-8-70	<2.31	0.005	0.001J	<0.0023	<0.0023	<0.0023	<0.058	<0.0023	<0.0023	<0.0023	--	B
	5-2-05	80	B-8-80	<1.86	0.0032	0.0009J	<0.0017	<0.0017	<0.0017	<0.0435	<0.0017	<0.0017	<0.0017	--	B
	5-2-05	85	B-8-85	<1.63	<0.0019	0.001J	<0.0019	<0.0019	<0.0019	<0.0478	<0.0019	<0.0019	<0.0019	--	B

<# = not detected at reporting limit indicated. -- = not sampled or not analyzed.

A = Holguin, Fahan & Associates, Inc.'s (HFA's) report dated April 24, 2002.

B = HFA's report dated August 3, 2005.

TABLE 2.
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS FOR STATION ABANDONMENT
EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK, MANHATTAN BEACH, CALIFORNIA

SAMPLE SOURCE	DATE SAMPLED	DEPTH (fbg)	SAMPLE ID	TPH AS GASOLINE (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL-BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	ETHANOL (mg/kg)	ORGANIC LEAD (mg/kg)	REF
EPA ANALYTICAL METHOD				8015 (M)	8260B										DHS LUFT	N/A
DISPENSER ISLANDS	3-12-03	4	DI1-1-2	<0.21	0.00024J	0.0013	0.00039J	0.0034	<0.0016	0.0079J	<0.00079	<0.00079	<0.00079	0.068J	--	A
	3-12-03	4	DI1-2-2	<0.23	<0.00083	0.00044J	<0.00083	0.00174J	0.017	<0.017	<0.00083	<0.00083	<0.00083	0.03J	--	A
	3-12-03	4	DI2-1-2	<0.19	0.00082	0.0016	<0.00074	0.00168J	0.036	0.0057J	<0.00074	<0.00074	<0.00074	<0.37	--	A
	3-12-03	4	DI2-2-2	0.059J	<0.00088	<0.00088	<0.00088	<0.00088	0.0065	<0.018	<0.00088	<0.00088	<0.00088	0.027J	--	A
	3-12-03	4	DI3-1-2	0.53	0.012	0.11	0.027	0.195	0.071J	0.012J	<0.00070	<0.00070	<0.00070	0.031J	--	A
GASOLINE USTs	3-14-03	19	T1-N-19	<0.25	0.00042J	0.00032J	<0.00088	<0.00088	0.0028	<0.018	<0.00088	<0.00088	<0.00088	0.031J	<1.0	A
	3-14-03	19	T1-S-19	<0.25	<0.00099	<0.00099	<0.00099	<0.00099	0.0010J	0.0085J	<0.00099	<0.00099	<0.00099	<0.5	<1.0	A
	3-14-03	19	T2-N-19	1.0	<0.00098	<0.00098	<0.00098	0.00031J	1.6	0.016J	<0.00098	<0.00098	<0.00098	0.028J	<1.0	A
	3-14-03	19	T2-S-19	1.9	0.063	0.039	<0.00099	0.00102	0.00067J	0.011J	<0.00099	<0.00099	<0.00099	0.028J	<1.0	A
	3-14-03	19	T3-N-19	<0.23	<0.00089	<0.00089	<0.00089	<0.00089	0.00063J	0.0061J	<0.00089	<0.00089	<0.00089	0.027J	<1.0	A
	3-14-03	19	T3-S-19	1.6	<0.19	<0.19	<0.19	<0.19	0.88	73	<0.19	<0.19	<0.19	<93	<1.0	A
	3-14-03	19	T4-N-19	0.32	0.00021J	0.00098	<0.00083	<0.00083	0.0087	0.014J	<0.00083	<0.00083	<0.00083	<0.42	<1.0	A
	3-14-03	19	T4-S-19	<0.25	0.00019J	<0.00091	<0.00091	<0.00091	0.0012J	0.027	<0.00091	<0.00091	<0.00091	0.045J	<1.0	A
PRODUCT LINES	3-12-03	4	PL-1-2	<0.20	<0.00080	<0.00080	<0.00080	<0.00080	0.00065J	<0.016	<0.00080	<0.00080	<0.00080	0.033J	--	A
	3-12-03	4	PL-2-2	<0.21	<0.00084	0.00037J	<0.00084	<0.00084	0.0014J	<0.017	<0.00084	<0.00084	<0.00084	<0.042	--	A
	3-12-03	4	PL-3-2	38	0.17	1.5	0.39	2.85	3.9	<1.4	<0.072	<0.072	<0.072	<36	--	A
EXCAVATION	3-20-03	10	EX-B-1-10	4.6	<0.17	<0.17	<0.17	<0.17	31	<3.4	<0.17	<0.17	<0.17	<85	--	A
	3-20-03	10	EX-B-2-10	<0.22	<0.00087	<0.00087	<0.00087	<0.00087	0.00097J	0.0068J	<0.00087	<0.00087	<0.00087	<0.44	--	A

<# = not detected at reporting level indicated. -- = not analyzed.

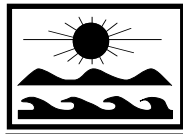
A = Holguin, Fahan & Associates, Inc.'s report dated April 29, 2003.

TABLE 3.
SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS
EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK, MANHATTAN BEACH, CALIFORNIA

SAMPLE SOURCE	DATE SAMPLED	SAMPLE ID	TPH AS GASOLINE ($\mu\text{g/l}$)	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL-BENZENE ($\mu\text{g/l}$)	TOTAL XYLENES ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	TBA ($\mu\text{g/l}$)	TAME ($\mu\text{g/l}$)	DIPE ($\mu\text{g/l}$)	ETBE ($\mu\text{g/l}$)	REF
EPA ANALYTICAL METHOD			CA-LUFT	8260B									N/A
B-8	5-2-05	B-8-W	<0.05	<0.0005	<0.0050	<0.0050	<0.0050	<0.0050	<0.01	<0.0005	<0.0005	<0.0005	A

<# = not detected at reporting limit indicated.

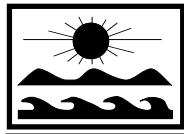
A = Holguin, Fahan & Associates, Inc.'s report dated August 3, 2005.



**HOLGUIN,
FAHAN &
ASSOCIATES, INC.**

ENVIRONMENTAL MANAGEMENT CONSULTANTS

APPENDICES



**HOLGUIN,
FAHAN &
ASSOCIATES, INC.**

ENVIRONMENTAL MANAGEMENT CONSULTANTS

APPENDIX 1.

WASTE DOCUMENTATION

TPS Technologies Soil Recycling

Non-Hazardous Soils

Date of Shipment:	Responsible for Payment:	Transporter Truck #:	Facility #:	Given by TPS: 25194	Lead #:
-------------------	--------------------------	----------------------	-------------	---------------------	---------

Generator's Name and Billing Address: WASTE ADMINISTRATION COORDINATOR EXXONMOBIL GR WASTE MGMT GROUP 16852 NORTHCASE DR. RM 818A	Generator's Phone #:	Generator's US EPA ID No.:
	Person to Contact:	
	FAX#: J. BRIGGS	Customer Account Number with TPS:

Consultant's Name and Billing Address: HOLGUIN, FAHAN & ASSOCIATES 143 S. FIGUEROA ST. VENTURA, CA. 93001	Consultant's Phone #: (805) 701-1420	
	Person to Contact: J. NOBRIGA	
	FAX#: (805) 682-0783	Customer Account Number with TPS:

Generation Site (Transport from): (name & address) MOBIL S/S # 18-EBK 1727 ARTESIA BLVD. MANHATTEN BEACH, CA P.O. # 4501511550	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVC Levels

Designated Facility (Transport to): (name & address) TPS TECHNOLOGIES 12328 HIBISCUS AVENUE ADELANTO, CA. 92301	Facility Phone #: (800) 862-8001	Facility Permit Numbers
	Person to Contact: JOE PROVANSAL	
	FAX#:	

Transporter Name and Mailing Address: PSC INDUSTRIAL OUTSOURCING GROUP 1681 E. 32ND STREET LONG BEACH, CA 90806	Transporter's Phone #: (562) 907-8000	Transporter's US EPA ID No.:
	Person to Contact: STEVEN RAMOS	Transporter's DOT No.:
	FAX#: (562) 907-8059	Customer Account Number with TPS:

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand <input checked="" type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>	20	20 Soil	10,440 lbs		
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			30760	17040	11520

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Signature and date: EXAMINE DUNCAN ON BEHALF OF EXXON MOBIL J. Duncan Month 15 Day 16 Year 100

Transporter	Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.		
	Signature and date:	Month	Day
	Print or Type Name:	05	13
	<u>Chad Sanders</u>		US

Recycling Facility	Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:		
	Signature and date:	Month	Day
	Print or Type Name:		
	<u>JOE PROVANSAL / DELLENA JEFFERY</u>		6-15-10



59 No. 030414

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME WASTE ADMINISTRATION COORDINATOR MOBIL S/S E 18 EBK P.O.# N/A

ADDRESS EXXONMOBIL OR WASTE MGMT GROUP 1727 ARTESIA BLVD

CITY, STATE, ZIP 16825 NORTHCHASE DR. RM 819A MANHATTEN BEACH, CA PHONE NO. 281 054-8478

HOUSTON, TX 77080

CONTAINERS: No. _____ VOLUME 1500 WEIGHT 55

TYPE: ☐ TANK TRUCK ☐ DUMP TRUCKS ☒ DRUMS ☐ CARTONS ☐ OTHER _____

WASTE DESCRIPTION GROUNDWATER GENERATING PROCESS _____

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. <u>WATER</u>		<u>99-100%</u>	5. _____		
2. <u>T.P.H.</u>		<u>0-1%</u>	6. _____		
3. _____			7. _____		
4. _____			8. _____		

PROPERTIES: pH _____ ☒ SOLID ☒ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER _____

HANDLING INSTRUCTIONS: NOBRIGA / HFA

Wear proper personal protective gear when handling material.

THIS GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS

ON BEHALF OF EXXONMOBIL
JEANNIE DUNCAN
TYPED OR PRINTED FULL NAME & SIGNATURE

BRIGGS / MOBIL
Duncan 5-6-05
DATE

TRANSPORTER

NAME PHILIP WEST INDUSTRIAL SERVICES CORP., INC. EPA I.D. NO. CAR000146837

ADDRESS 1681 E. 32ND STREET

CITY, STATE, ZIP LONG BEACH, CA 90806 JOB NO. _____

PHONE NO. (562) 997-6080 PICK UP DATE _____

TRUCK, UNIT, I.D. NO. _____

Clifton Sanders
TYPED OR PRINTED FULL NAME & SIGNATURE

Clifton Sanders
DATE

TSD FACILITY

NAME CROSBY & OVERTON EPA I.D. NO. CAD028409019

ADDRESS 1630 WEST 17TH STREET DISPOSAL METHOD ☐ LANDFILL ☒ OTHER 15

CITY, STATE, ZIP LONG BEACH, CA 90813 Profile # 12820

PHONE NO. (562) 432-5445

Tracy Sanders
TYPED OR PRINTED FULL NAME & SIGNATURE

6-15-05
DATE

GEN	OLD/NEW	L A	TONG
TRANS		S B	
C/Q		RTCG	HWOF NONE

DISCREPANCY _____

TRANSPORTER 1

Manifest

TPS Technologies Soil Recycling Non-Hazardous Soils

Date of Shipment:	Responsible for Payment:	Transporter Truck #:	Facility #:	Give by T25:	Load #:
-------------------	--------------------------	----------------------	-------------	--------------	---------

Generator's Name and Billing Address: MOBIL BUSINESS RESOURCES 3700 W. 190TH STREET TORRANCE, CA. 90508	Generator's Phone #:	Generator's US EPA ID No.:
	Person to Contact:	
	NICK PUIG	
	FAX#:	Customer Account Number with TPS:

Consultant's Name and Billing Address: HOLGUIN, FAHAN & ASSOCIATES 143 S. FIGUEROA ST. VENTURA, CA. 93001	Consultant's Phone #:	
	Person to Contact:	
	J. ANDERSON	
	FAX#:	Customer Account Number with TPS:

Generation Site (Transport from): (name & address) MOBIL S/S # 18-EBK 1727 ARTESIA BLVD. MANHATTAN BEACH, CA	Site Phone #:	BTEX Levels:
	Person to Contact:	TPH Levels:
	FAX#:	AVG. Levels:

Designated Facility (Transport to): (name & address) TPS TECHNOLOGIES 12328 HIBISCUS AVENUE ADELANTO, CA. 92301	Facility Phone #:	Facility Permit Numbers:
	Person to Contact:	
	JOE PROVANSAL	
	FAX#:	

Transporter Name and Billing Address: PSC INDUSTRIAL OUTSOURCING GROUP 2222 E. SEPULVEDA BLVD. CARSON, CA. 90810	Transporter's Phone #:	Transporter's US EPA ID No.:
	Person to Contact:	Transporter's DOT No.:
	BOB KEKACS	
	FAX#:	Customer Account Number with TPS:

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand <input type="checkbox"/> Organic <input checked="" type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>	15	Soil Dumps	19060	16500	8560
Sand <input type="checkbox"/> Organic <input checked="" type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>		OT-9592A			428

List any exception to items listed above: **101658**

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name:	Signature and date:	Month	Day	Year
BOB KEKACS	<i>[Signature]</i>	4	10	02

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name:	Signature and date:	Month	Day	Year
Submaster TBC	<i>[Signature]</i>	06	11	02

Discrepancies:

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name:	Signature and date:
JOE PROVANSAL / DELLENA BENTON	<i>[Signature]</i>

Please print or type.

TRANSPORTER COPY



No. 002092

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME Mobil Business Resources Corp. MOBIL 9/8 # 18-EBK EPA I.D. NO. N/A

ADDRESS 3700 W. 160th St., TPT-2 1727 ARTESIA BLVD.

CITY, STATE, ZIP Torrance, Ca. 90506 MANHATTAN BEACH, CA PHONE NO. (310) 212-1857

CONTAINERS: No. 1 Drum VOLUME 55 gal WEIGHT

TYPE: ☐ TANK ☒ DUMP ☐ TRUCK ☐ TRUCKS ☐ DRUMS ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION GROUND WATER GENERATING PROCESS

COMPONENTS OF WASTE

	PPM	%
1. <u>WATER</u>	<u>99-100%</u>	
2. <u>I.P.H.</u>	<u>0-1%</u>	
3. <u></u>		
4. <u></u>		

COMPONENTS OF WASTE

	PPM	%
5. <u></u>		
6. <u></u>		
7. <u></u>		
8. <u></u>		

PROPERTIES: pH ☐ SOLID ☒ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: Wear proper personal protective gear when handling material.

THIS GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS

NICK PLUG / MOBIL

AS AGENT FOR MOBIL

TYPED OR PRINTED FULL NAME & SIGNATURE [Signature] DATE 4-10-02

TRANSPORTER

NAME PSC INDUSTRIAL OUTSOURCING GROUP EPA I.D. NO. CAD981685086

ADDRESS 7272 E. SEPULVEDA BLVD. JOB NO. 3791

CITY, STATE, ZIP CARSON, CA. 90810 PICK UP DATE 4-11-02

PHONE NO. 562-898-1000

TRUCK, UNIT, I.D. NO. 912 Sylva 5K250C TYPED OR PRINTED FULL NAME & SIGNATURE [Signature] DATE 4-11-02

TSD FACILITY

NAME CROSBY & OVERTON EPA I.D. NO. CAD028400018

ADDRESS 1830 WEST 17TH STREET DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP LONG BEACH, CA. 90813 Profile 6-12520

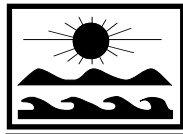
PHONE NO. 562-432-6445

TYPED OR PRINTED FULL NAME & SIGNATURE [Signature] DATE 4-11-02

GEN	OLD/NEW	L	A	TONS
TRANS		S	B	
C/O		RT/OD	HWDF	NONE

DISCREPANCY

GENERATOR



**HOLGUIN,
FAHAN &
ASSOCIATES, INC.**

ENVIRONMENTAL MANAGEMENT CONSULTANTS

APPENDIX 2.

GEOTRACKER ELECTRONIC SUBMITTAL INFORMATION PRINTOUT

Electronic Submittal Information

[Main Menu](#) | [View/Add Facilities](#) | [Upload EDD](#) | [Check EDD](#)

MOBIL #18-EBK (FORMER 11-EBK) - T0603704803

* DENOTES THAT A SUBMITTAL HAS BEEN AUTO-RECEIVED

1727 ARTESIA BLVD
MANHATTAN BEACH, CA 90266

EDF SUBMITTALS

CONF NUM	TITLE	QUARTER	SUBMITTED BY	SUBMIT DATE	STATUS			
9850225448	1ST QUARTER 2003 SOIL LABS	Q1 2003	MARK FAHAN	4/4/ 2003	RECEIVED ON 11/17/2003 *	VIEW SUBMITTAL	QC REPORT	
2386699378	1ST QUARTER 2003 SOIL LABS	Q1 2003	MARK FAHAN	4/4/ 2003	RECEIVED ON 11/17/2003 *	VIEW SUBMITTAL	QC REPORT	
3654139161	1ST QUARTER 2003 SOIL LABS	Q1 2003	MARK FAHAN	4/4/ 2003	RECEIVED ON 11/17/2003 *	VIEW SUBMITTAL	QC REPORT	
5939005732	2ND QUARTER 2005 SOIL LABS	Q2 2005	MARK FAHAN	9/1/ 2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL	QC REPORT
8247342705	2ND QUARTER 2005 SOIL LABS	Q2 2005	MARK FAHAN	9/6/ 2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL	QC REPORT
9260146975	2ND QUARTER 2005 SOIL LABS	Q2 2005	MARK FAHAN	9/16/ 2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL	QC REPORT

GEO_XY SUBMITTALS

NO GEO_XY SUBMITTALS FOR THIS FACILITY.

GEO_Z SUBMITTALS

NO GEO_Z SUBMITTALS FOR THIS FACILITY.

GEO_WELL SUBMITTALS

NO GEO_WELL SUBMITTALS FOR THIS FACILITY.

GEO_MAP SUBMITTALS

CONF NUM	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS		
8847364127	GEO_MAP	MARK FAHAN	9/16/2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL

GEO_BORE SUBMITTALS

CONF NUM	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS		
7318204581	GEO_BORE	MARK FAHAN	9/16/2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL
5805387198	GEO_BORE	MARK FAHAN	9/16/2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL
9444294571	GEO_BORE	MARK FAHAN	9/16/2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL

GEO_REPORT SUBMITTALS

CONF NUM	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS
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3814252555	18-EBK SITE ASSESSMENT REPORT	MARK FAHAN	8/16/2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL
1911244034	4Q04 STATUS REPORT	MARK FAHAN	8/18/2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL
7820829093	1Q05 STATUS REPORT	MARK FAHAN	8/19/2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL
3238156974	4-05 60 DAY LETTER	MARK FAHAN	8/22/2005	PENDING	VIEW SUBMITTAL	DELETE SUBMITTAL

NAME CHANGE SUBMITTALS

NO NAME CHANGE SUBMITTALS FOR THIS FACILITY.

DUPLICATE FACILITY SUBMITTALS

NO DUPLICATE FACILITY SUBMITTALS FOR THIS FACILITY.

Logged in as HFA (AUTH_RP)

CONTACT SITE [ADMINISTRATOR](#).